THE GENERAL ASSEMBLY OF PENNSYLVANIA

HOUSE BILL

No. 343

Session of 2017

INTRODUCED BY GODSHALL, D. COSTA, COX, DeLUCA, DRISCOLL, FREEMAN, GAINEY, HEFFLEY, JAMES, KAUFFMAN, MATZIE, MILLARD, B. MILLER, PICKETT, REESE, SNYDER AND WATSON, FEBRUARY 3, 2017

REFERRED TO COMMITTEE ON CONSUMER AFFAIRS, FEBRUARY 3, 2017

AN ACT

- Amending Title 66 (Public Utilities) of the Pennsylvania
 Consolidated Statutes, providing for retail electric customer protection.

 The General Assembly of the Commonwealth of Pennsylvania
- 5 hereby enacts as follows:
- 6 Section 1. Title 66 of the Pennsylvania Consolidated
- 7 Statutes is amended by adding a chapter to read:
- 8 <u>CHAPTER 28A</u>
- 9 RETAIL ELECTRIC CUSTOMER PROTECTION
- 10 <u>Sec.</u>
- 11 28A01. Scope of chapter.
- 12 <u>28A02</u>. <u>Definitions</u>.
- 13 28A03. Variable-rate product contract terms.
- 14 <u>28A04</u>. Fixed-rate product contract terms.
- 15 28A05. Rate prohibition.
- 16 28A06. Contract provisions.
- 17 28A07. Variable-rate changes.

- 1 28A08. Investigations and enforcement.
- 2 <u>28A09</u>. Variable-rate and fixed-rate product rates.
- 3 28A10. Contract formation.
- 4 <u>28A11</u>. Duties of electric generation suppliers and electric
- 5 <u>distribution companies.</u>
- 6 <u>28A12. Customer education information.</u>
- 7 <u>28A13. Civil penalties.</u>
- 8 <u>28A14. Applicability.</u>
- 9 § 28A01. Scope of chapter.
- 10 This chapter relates to retail electric customer protection
- 11 for residential and small commercial customers.
- 12 § 28A02. Definitions.
- 13 The following words and phrases when used in this chapter
- 14 shall have the meanings given to them in this section unless the
- 15 <u>context clearly indicates otherwise:</u>
- 16 "Authorized representative." Any of the following:
- 17 (1) A spouse of a customer.
- 18 (2) Any other person who is not a spouse of a customer
- and who is authorized by the customer to initiate a change of
- the customer's electric generation supplier by a signed
- 21 document provided to the electric distribution company
- 22 identifying the person authorized to initiate the change.
- 23 <u>"Cancellation fee or early termination fee." An amount</u>
- 24 specified in a contract that permits an electric generation
- 25 supplier to assess and collect a fee or other similar charge
- 26 from a residential or small commercial customer who terminates a
- 27 <u>contract before the end of the contract term, regardless of:</u>
- 28 (1) how the fee or other similar charge is identified in
- 29 the contract; or
- 30 (2) whether or not the fee or other similar charge is

- 1 <u>fixed or subject to calculation based on market factors.</u>
- 2 "Contract." The terms and conditions of service provided by
- 3 <u>an electric generation supplier to the customer.</u>
- 4 <u>"Default service provider." An electric distribution company</u>
- 5 within its certified service territory or an alternative
- 6 supplier, including an electric generation supplier, approved by
- 7 the commission that provides generation service to retail
- 8 electric customers who:
- 9 <u>(1) contract for electric power, including energy and</u>
- 10 <u>capacity</u>, and the retail electric customer's chosen electric
- 11 generation supplier does not supply the service; or
- 12 (2) do not choose an alternative electric generation
- 13 <u>supplier.</u>
- 14 <u>"Electric distribution company." A public utility that</u>
- 15 provides facilities for the jurisdictional transmission and
- 16 <u>distribution of electricity to retail customers. Building or</u>
- 17 facility owners or operators that manage the internal
- 18 distribution system serving a building or facility and supply
- 19 electric power and other related electric power services to
- 20 occupants of the building or facility are not retail electric
- 21 customers.
- 22 <u>"Electric generation supplier." A person, including a</u>
- 23 municipal corporation that chooses to provide service outside
- 24 the municipal corporation's municipal limits, except to the
- 25 extent provided before January 1, 1997, brokers and marketers,
- 26 aggregators or any other entity, that sells to end-use customers
- 27 <u>electricity or related services utilizing the jurisdictional</u>
- 28 transmission or distribution facilities of an electric
- 29 distribution company or that purchases, brokers, arranges or
- 30 markets electricity or related services for sale to end-use

- 1 customers utilizing the jurisdictional transmission and
- 2 <u>distribution facilities of an electric distribution company. The</u>
- 3 term does not include an electric distribution company or any of
- 4 the following:
- 5 <u>(1) A building or facility owner or operator that</u>
- 6 <u>manages the internal distribution system serving the building</u>
- 7 <u>or facility and supplies electric power and other related</u>
- 8 power services to the buildings or facility's occupants.
- 9 (2) An electric cooperative corporation, except as
- provided in 15 Pa.C.S. Ch. 74 (relating to generation choice
- 11 <u>for customers of electric cooperatives).</u>
- 12 <u>(3) A default service provider.</u>
- 13 <u>"Fixed-rate product." A retail electric generation product</u>
- 14 offered by an electric generation supplier when the rate charged
- 15 per kilowatt hour for each billing cycle of the contract term is
- 16 an all-inclusive per kilowatt hour price, excluding applicable
- 17 sales tax, that will remain the same for at least three billing
- 18 cycles or the term of the contract, whichever is longer.
- 19 "Index-based product." A retail electric generation product
- 20 in which the price for one or more components of the retail
- 21 electric generation service can change according to a predefined
- 22 pricing formula or is based on publicly available market
- 23 indices.
- "Month-to-month transition product." A retail electric
- 25 generation product in which the the kilowatt hour rate for each
- 26 billing cycle may change and is offered by an electric
- 27 <u>generation supplier to a residential or small commercial</u>
- 28 customer after the customer's initial contract term expired as a
- 29 result of the customer neither affirmatively entering into a new
- 30 contract with the supplier nor switching to another electric

- 1 generation supplier nor returning to default service.
- 2 <u>"Off-cycle switch." A switch to a competitive electric</u>
- 3 generation supplier or default service provider that takes place
- 4 <u>on a date other than a customer's regularly scheduled meter read</u>
- 5 date.
- 6 "Real-time pricing product." A rate that directly reflects
- 7 the different cost of electricity during each hour.
- 8 "Residential customer." Any of the following:
- 9 <u>(1) An individual or authorized representative:</u>
- 10 <u>(i) who enters into a contract to receive service</u>
- 11 <u>from an electric generation supplier;</u>
- 12 <u>(ii) whose name is listed on a residential service</u>
- 13 <u>account; and</u>
- 14 <u>(iii)</u> who is primarily responsible for payment of
- 15 bills rendered for the service.
- 16 (2) An occupant of a residence receiving service who is
- 17 18 years of age or older and whose name appears on the
- 18 mortgage, deed or lease of the residence, or an authorized
- 19 representative.
- 20 "Small commercial customer." A nonresidential customer who
- 21 enters into a contract to receive electric generation service
- 22 from an electric generation supplier and has a peak cumulative
- 23 demand of less than 25 kilowatts during any 12-month period.
- 24 "Switch." The transfer of a residential or small commercial
- 25 customer from any of the following:
- 26 (1) An electric generation supplier's service to another
- 27 electric generation supplier's service.
- 28 (2) A default service provider's service to an electric
- 29 generation supplier's service.
- 30 (3) An electric generation supplier's service to a

- 1 <u>default service provider's service.</u>
- 2 "Time-of-use rate." A rate that reflects the costs of
- 3 serving customers during different time periods, including off-
- 4 peak and on-peak periods, but not as frequently as each hour.
- 5 "Transition." The moving of a customer, upon expiration of a
- 6 <u>fixed-rate contract</u>, when the customer has neither affirmatively
- 7 acted to renew the contract with an electric generation supplier
- 8 nor switched to another supplier nor returned to the default
- 9 <u>service provider to a product specified in section 28A04(b)(2)</u>
- 10 <u>(relating to fixed-rate product contract terms). The term does</u>
- 11 <u>not include a request from a customer to an electric generation</u>
- 12 <u>supplier for a new or different product upon expiration of the</u>
- 13 contract.
- 14 "Variable-rate product." A retail electric generation
- 15 product offered by an electric generation supplier in which the
- 16 rate charged per kilowatt hour for each billing cycle of the
- 17 contract term is an all-inclusive per kilowatt hour price,
- 18 excluding applicable sales tax, that can change by the hour,
- 19 day, month or other period according to the terms and conditions
- 20 of a customer's contract.
- 21 § 28A03. Variable-rate product contract terms.
- 22 (a) Contract duration. -- A contract for a variable-rate
- 23 product offered by an electric generation supplier to a
- 24 residential or small commercial customer shall specify the term
- 25 of the contract.
- 26 (b) Promotional rates. -- A contract for a variable-rate
- 27 product offered by an electric generation supplier to a
- 28 residential or small commercial customer may not include a
- 29 promotional or "teaser" per kilowatt hour rate for a period of
- 30 less than 60 days.

- 1 (c) Fees prohibited. -- Except for an index-based product, a
- 2 contract under subsection (a) may not contain a cancellation fee
- 3 or early termination fee.
- 4 (d) Index-based products.--
- 5 (1) Except as provided in paragraph (2), an electric
- 6 generation supplier may not offer an index-based variable-
- 7 <u>rate product to a residential customer.</u>
- 8 (2) Paragraph (1) may not apply to a time-of-use rate or
- 9 <u>real-time pricing product offered by an electric generation</u>
- 10 supplier to a residential customer.
- 11 § 28A04. Fixed-rate product contract terms.
- 12 (a) Contract duration. -- A contract for a fixed-rate product
- 13 offered by an electric generation supplier to a residential or
- 14 <u>small commercial customer shall specify the term of the</u>
- 15 <u>contract.</u>
- 16 (b) Contract expiration.--
- 17 (1) Upon the expiration of a contract for a fixed-rate
- 18 product, an electric generation supplier may not transition a
- 19 residential or small commercial customer to a contract for a
- 20 variable-rate product.
- 21 (2) An electric generation supplier may transition a
- residential or small commercial customer whose contract for a
- 23 fixed-rate product has expired when the customer has not
- 24 affirmatively entered into a new contract with the supplier,
- 25 switched to another electric generation supplier or returned
- to default service, to any of the following:
- 27 <u>(i) A month-to-month transition product with no</u>
- 28 <u>cancellation or early termination fee. Upon transitioning</u>
- 29 <u>a customer to a month-to-month transition product under</u>
- this subparagraph, no less than 45 days before the

1 customer's initial contract expires, the electric generation supplier shall provide notice to the customer 2 in writing, or via electronic means or other delivery 3 method agreed to by the customer, that the product is a 4 5 30-day product and the initial applicable rate. No later than 30 days before implementing a change in the rate 6 7 charged under a month-to-month transition product under this subparagraph, the supplier shall provide notice to 8 9 the customer in writing, or via electronic means or other 10 delivery method agreed to by the customer. A month-tomonth transition product offered under this subparagraph 11 12 may not be increased more than 30% of the kilowatt hour 13 rate charges during the preceding billing cycle and the 14 supplier may opt to implement a lower per billing cycle percentage increase cap. 15

(ii) A new fixed-rate product contract. Upon transitioning a customer to a new fixed-rate product under this subparagraph, no less than 45 days before the customer's initial contract expires, the electric generation supplier shall provide notice to the customer in writing, or via electronic means or other delivery method agreed to by the customer, of the new fixed-rate contract terms and any applicable cancellation or early termination fees. A cancellation or early termination fee under this subparagraph may not exceed \$100.

- (3) An electric generation supplier shall continue to provide service to a customer whose fixed-rate product contract has expired under paragraph (2) until the earliest of the following occurs:
 - (i) the customer enters into a new contract;

16

17

18

19

20

21

22

23

24

25

26

27

28

29

30

| 1 | (ii) the customer switches to another electric |
|----|--|
| 2 | <pre>generation supplier;</pre> |
| 3 | (iii) the customer returns to a default service |
| 4 | <pre>provider's service; or</pre> |
| 5 | (iv) the electric generation supplier returns the |
| 6 | customer, upon expiration of the contract, to the default |
| 7 | service provider. |
| 8 | § 28A05. Rate prohibition. |
| 9 | (a) General rule An electric generation supplier may not |
| 10 | enter into any of the following: |
| 11 | (1) A contract for a fixed-rate product with a |
| 12 | residential customer who participates in an electric |
| 13 | distribution company's customer assistance program as defined |
| 14 | in section 1403 (relating to definitions) unless the price |
| 15 | for the product is equal to or less than the default service |
| 16 | price at the time the contract is executed. |
| 17 | (2) A contract for a variable-rate product with a |
| 18 | residential customer who participates in an electric |
| 19 | distribution company's customer assistance program as defined |
| 20 | in section 1403. |
| 21 | (b) Electric distribution company duties An electric |
| 22 | distribution company shall include any necessary information on |
| 23 | a customer list provided to an electric generation supplier to |
| 24 | allow the supplier to comply with requirements of subsection |
| 25 | <u>(a).</u> |
| 26 | § 28A06. Contract provisions. |
| 27 | (a) General rule An electric generation supplier shall |
| 28 | include the following provisions in no less than 12-point font |
| 29 | in a contract for a variable-rate product or fixed-rate product: |
| 30 | (1) The name, address, toll-free telephone number, |
| | |

| 1 | mailing address, e-mail address, publicly accessible Internet |
|----|--|
| 2 | website and commission certification number of the electric |
| 3 | generation supplier. |
| 4 | (2) The rate applicable to the contract term. The rate |
| 5 | shall be presented in a cents per kilowatt hour format. |
| 6 | (3) The expiration term of the contract. |
| 7 | (4) A statement in all capital letters that authorizes |
| 8 | the customer to rescind the contract within three business |
| 9 | days of receipt of the contract without incurring a |
| 10 | cancellation fee or an early termination fee. |
| 11 | (b) Mailbox rule A contract provided to a customer via |
| 12 | first class mail shall be deemed received by the customer within |
| 13 | three business days of being placed in the mail. |
| 14 | (c) Variable-rate product contracts An electric generation |
| 15 | supplier shall include the following provisions in no less than |
| 16 | 12-point font in a contract for a variable-rate product: |
| 17 | (1) An explanation of the method or formula used to |
| 18 | determine the rates for a variable-rate product. |
| 19 | (2) A statement specifying that variable rates are |
| 20 | subject to change. |
| 21 | (3) The length of time a promotional or initial rate is |
| 22 | applicable. |
| 23 | (4) A statement as follows: |
| 24 | The rate to be applied during your first billing |
| 25 | cycle or the promotional period is (insert rate); |
| 26 | this rate may increase by no more than (insert_ |
| 27 | percentage of rate cap) per billing cycle. |
| 28 | (5) A publicly accessible Internet website or toll-free |
| 29 | telephone number that a customer may call for current |
| 30 | variable-rate product pricing information. |

| 1 | (6) For an index-based product, the formula or market |
|----|---|
| 2 | indices used to determine the rate. |
| 3 | (d) Fee provisions An electric generation supplier shall |
| 4 | include the amount and terms of a cancellation or early |
| 5 | termination fee, if any, in no less than 12-point font in a |
| 6 | contract for a fixed-rate product. |
| 7 | (e) Disclosure box |
| 8 | (1) An electric generation supplier shall include a |
| 9 | customer disclosure box on the top of the first page of a |
| 10 | contract with a residential or small commercial customer that |
| 11 | summarizes the key terms and conditions included in the |
| 12 | product offer or contract. The terms and conditions shall be |
| 13 | in no less than 14-point font and shall be conspicuous and in |
| 14 | plain language so that it may be easily understandable by a |
| 15 | <pre>layperson.</pre> |
| 16 | (2) Any written marketing material promoting a specific |
| 17 | product of an electric generation supplier shall include the |
| 18 | key terms and conditions for the product offered. The terms |
| 19 | and conditions shall be prominently displayed using language |
| 20 | that may be easily understandable by a layperson. |
| 21 | (3) The customer disclosure box under paragraph (1) and |
| 22 | the written marketing material under paragraph (2) shall |
| 23 | include all of the following: |
| 24 | (i) The term of the contract. |
| 25 | (ii) For a fixed-rate product offer or contract, the |
| 26 | applicable rate. |
| 27 | (iii) For a variable-rate product offer or contract, |
| 28 | the initial or promotional rate, the length of time the |
| 29 | rate is applicable and the terms of variability, |
| 30 | including the applicable cap. |

| 1 | (iv) For an index-based product, the formula or |
|----|--|
| 2 | market indices used to determine the rate. |
| 3 | (v) The dollar amount of a cancellation or early |
| 4 | termination fee, if applicable. |
| 5 | (vi) A description of the notices to be provided |
| 6 | upon expiration of the contract term. |
| 7 | (vii) Contact information for the electric |
| 8 | generation supplier. |
| 9 | (viii) Other information required by the commission. |
| 10 | (f) Disclosure modification The commission may add to or |
| 11 | modify the disclosures required under this section as necessary |
| 12 | to accommodate changes in market conditions, product offerings |
| 13 | and technology. |
| 14 | § 28A07. Variable-rate changes. |
| 15 | (a) Limitations on rate changes The kilowatt hour rate |
| 16 | charged to a residential or small commercial customer under a |
| 17 | contract for a variable-rate product, other than an index-based |
| 18 | product, may not be increased by more than 30% of the kilowatt |
| 19 | hour rate charged during the preceding billing cycle. An |
| 20 | electric generation supplier may choose to implement a lower per |
| 21 | billing cycle percentage increase cap. |
| 22 | (b) Average kilowatt hour rate |
| 23 | (1) The rate contained in a customer bill for service |
| 24 | provided by an electric generation supplier shall reflect the |
| 25 | average kilowatt hour rate for the applicable billing cycle. |
| 26 | (2) Paragraph (1) shall not apply to a time-of-use rate |
| 27 | or real-time pricing product. |
| 28 | § 28A08. Investigations and enforcement. |
| 29 | (a) Investigations The commission may investigate customer |
| 30 | complaints related to increases in the retail electric rates |

- 1 charged by an electric generation supplier.
- 2 (b) Required information. -- If the commission is
- 3 investigating a customer complaint related to a variable-rate
- 4 contract under subsection (a), the commission may require an
- 5 <u>electric generation supplier to provide information on the</u>
- 6 formula, mechanism, market indices, wholesale electric rates or
- 7 <u>actual costs that provide the basis for the variable rate under</u>
- 8 the contract.
- 9 (c) Coordination. -- The commission and the Office of Attorney
- 10 General, Bureau of Consumer Protection may work in a coordinated
- 11 manner to investigate and share complaint information as
- 12 <u>necessary to ensure that the commission and the Office of</u>
- 13 Attorney General, Bureau of Consumer Protection have the data
- 14 required to determine if a violation of this title or the act of
- 15 December 17, 1968 (P.L.1224, No.387), known as the Unfair Trade
- 16 Practices and Consumer Protection Law, is likely to have
- 17 occurred and may take appropriate independent action.
- 18 § 28A09. Variable-rate and fixed-rate product rates.
- 19 (a) Rate notice.--
- 20 (1) No less than once every 30 days, an electric
- 21 <u>generation supplier offering service to residential or small</u>
- 22 commercial customers shall post the present nonpromotional
- 23 <u>rate or range of rates for each variable-rate product on the</u>
- 24 <u>electric generation supplier's publicly accessible Internet</u>
- 25 <u>website and shall make the rate information available to</u>
- 26 <u>customers via a toll-free telephone number.</u>
- 27 (2) Upon request by a residential or small commercial
- 28 customer, the electric generation supplier shall provide the
- 29 <u>current applicable nonpromotional rate for each variable-rate</u>
- 30 product and fixed-rate product in writing to the customer or

- 1 via electronic or other delivery method agreed to by the
- 2 customer. The rate shall be contained in the electric
- 3 generation supplier's marketing and sales materials,
- 4 <u>including telephone solicitations.</u>
- 5 (b) Rate history.--
- 6 (1) No later than January 30 of each year, an electric
- 7 generation supplier offering service to residential or small
- 8 <u>commercial customers shall post a one-year rate history for</u>
- 9 its average monthly billed rates, by rate class and utility
- 10 <u>service territory</u>, for each publicly available variable-rate
- 11 product and fixed-rate product for the preceding year, or a
- history of each product offered for less than one year, on
- the PA Power Switch Internet website and the electric
- 14 <u>generation supplier's publicly accessible Internet website.</u>
- The commission shall maintain an archive of rate history
- 16 <u>information under this paragraph and shall make it available</u>
- on the PA Power Switch Internet website or its publicly
- 18 accessible Internet website.
- 19 (2) Upon request by a residential or small commercial
- 20 customer the electric generation supplier shall provide the
- 21 rate history as required under paragraph (1) in writing to
- 22 the customer or via electronic means or other delivery method
- agreed to by the customer.
- 24 § 28A10. Contract formation.
- 25 An electric generation supplier may not provide service to a
- 26 residential or small commercial customer without the customer's
- 27 written signature on a contract, electronic consent,
- 28 authorization form or other form of verification permitted by
- 29 the commission to initiate service, renew service or switch
- 30 service.

- 1 § 28A11. Duties of electric generation suppliers and electric
- 2 <u>distribution companies.</u>
- 3 (a) Electric generation supplier. -- An electric generation
- 4 <u>supplier shall have the following duties:</u>
- 5 (1) No later than one business day after a contract to
- 6 initiate service, renew service or switch service is
- 7 <u>authorized to be formed under section 28A10 (relating to</u>
- 8 contract formation), and after the customer account
- 9 information has been validated, send a copy of the contract
- 10 to the customer. At the option of the customer, the electric
- 11 generation supplier shall provide the copy to the customer in
- 12 person, by first class mail or electronically.
- 13 (2) No later than one business day after the expiration
- of the three-day rescission period under section 28A06
- (relating to contract provisions), notify the electric
- distribution company of a switch request by the customer.
- 17 Notice under this paragraph may be delayed in order to
- 18 accommodate a postdated switching enrollment start date
- 19 requested by a customer.
- 20 (b) Electric distribution company. -- No later than five
- 21 business days after receiving notice under subsection (a)(2),
- 22 the electric distribution company shall complete the switch
- 23 request to allow the customer to begin receiving service from
- 24 the electric generation supplier or default service provider.
- 25 (c) Off-cycle switching. -- An electric distribution company
- 26 shall develop and implement switching protocols to accommodate
- 27 <u>off-cycle switching as follows:</u>
- 28 (1) Beginning six months after the effective date of
- this paragraph, the electric distribution company shall have
- 30 the necessary protocols in place to accommodate one off-cycle

- 1 <u>switch per customer per billing cycle. The commission shall</u>
- 2 grant a request by the electric distribution company for an
- 3 <u>extension of the six-month period under this paragraph for</u>
- 4 good cause shown.
- 5 (2) Beginning one year after the electric distribution
- 6 company implements paragraph (1), an electric distribution
- 7 company shall have the necessary protocols to accommodate
- 8 additional off-cycle switches.
- 9 (d) Cost recovery. -- An electric distribution company shall
- 10 recover, on a full and current basis, in accordance with a
- 11 reconcilable automatic adjustment clause under section 1307
- 12 <u>(relating to sliding scale of rates; adjustments), the</u>
- 13 <u>reasonable costs associated with modifying its metering and</u>
- 14 billing equipment and systems, information technology,
- 15 procedures and protocols necessary to complete switching
- 16 requests under this section, including, but not limited to,
- 17 annual depreciation, capital costs and ongoing operations and
- 18 maintenance expenses. Costs recovered under this subsection may
- 19 not include costs recovered under section 2807(f)(7) (relating
- 20 to duties of electric distribution companies).
- 21 (e) Applicability.--
- 22 <u>(1) This section does not apply to an electric</u>
- distribution company that is not subject to the requirements
- 24 of section 2807(f).
- 25 (2) An electric distribution company that is not subject
- to the requirements of this section shall complete a switch
- 27 <u>request in a manner consistent with electronic data transfer</u>
- and exchange standards at the beginning of the first feasible
- 29 billing cycle after receipt of the switch request.
- 30 § 28A12. Customer education information.

- 1 (a) Information compilation. -- The commission shall compile
- 2 the following information:
- 3 (1) A list of each electric generation supplier licensed
- 4 by the commission.
- 5 (2) The types of services available in the electric
- 6 generation retail market and the advantages and disadvantages
- 7 of each service.
- 8 (3) The percentage rate of customer complaints filed
- 9 <u>against each electric generation supplier and the disposition</u>
- of the complaints.
- 11 (4) Any information the commission determines will
- 12 <u>assist customers in making informed decisions when choosing</u>
- 13 <u>an electric generation supplier.</u>
- 14 (b) Publication of information. -- The commission shall post
- 15 the information under subsection (a) on the PA Power Switch
- 16 <u>Internet website and, upon request of a customer, make the</u>
- 17 information available in writing to the customer or via
- 18 electronic means or other delivery method agreed to by the
- 19 <u>customer. The commission shall provide the information in a</u>
- 20 standard format that is easily understandable by a layperson.
- 21 § 28A13. Civil penalties.
- Notwithstanding section 3301 (relating to civil penalties for
- 23 violations), an electric generation supplier that violates this
- 24 chapter shall pay a fine of not more than \$10,000 to the
- 25 Commonwealth for each violation.
- 26 § 28A14. Applicability.
- 27 Except as provided in sections 28A05(b) (relating to rate
- 28 prohibition) and 28A11 (relating to duties of electric
- 29 generation suppliers and electric distribution companies), this
- 30 chapter does not apply to electric distribution companies.

1 Section 2. This act shall take effect in 60 days.